

## DAILY DRILLING REPORT



Well	Megascolides 1 Re-entry (	(Mobilization)					
Date	25-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Gelogist			
Report No.	30	Drilling Rep Nights		Toolpusher	Agus Nugroho		

WELL DATA							
Country	Australia	Current Hole Size	Casin	ıg OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth	Casin	ig MD		AFE Number	
Drill Co.	Century	True Vertical Depth	Casin	g TVD		Daily Cost:	
Rig	Rig 11	Progress	LOT:			Cum Cost:	
GL - AMSL	120 m	Days From Spud	Last E	BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well	Last L	_TI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather cool with showers, repair/modify rig equipment, test & connect electrical items, prepare drill pipe for inspection, sort lifting, safety and handling equipment - check certification, work on desander & desilter system valves, work on HSE items

CURRENT OPERATION @ 06:00HRS: ------ Pre Tour Safety Meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ---------- Repair and modify equipment, test, repair & install electrical items, sort equipment & certification, complete camp bund, install instrumentation and AOI system, fabricate mud return line to trip tank, install high pressure mud lines, repair leaks in low pressure mud systems

	OPERATIONS FOR PERIOD 00:00 to 24:00						
From	То	Operation Description					
0:00	6:00	Off shift - only one crew on site					
6:00		Continue to prepare drill pipe for inspection					
		Install flow nipple and flow line					
		Work on suction tank & desilter/desander low pressure system					
		Work on instrumentation & electrical systems					
		Identify shortfalls in lifting equipment and safety equipment certifications					
		Work on installing HSE items					
		Begin dressing shale shakers - insufficient correct parts to complete both shale shakers					
	18:00	Continue to sort handling tools and certification of rig items					
18:00	0:00	Off shift - only one crew on site					
		BHI mudloggers rigging up equipment					
		2ea 12,000lt black water removed & 3ea 11,000lt potable water received					

WATER BASED MUD DETAILS							
Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		CI		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCI		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA								
Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours	
Active (bbls)		Down hole		Shaker 1				
Mixing (bbls)		Surface		Shaker 2				
Hole (bbls)		Dumped		Desander				
Slug (bbls)		De-sander		Desilter				
Reserve (bbls)		De-silter						
Kill (bbls)		Centrifuge						